Section I Notice of Development of Proposed Rules and Negotiated Rulemaking

NONE

Section II **Proposed Rules**

DEPARTMENT OF ENVIRONMENTAL PROTECTION

RULE NOS.: RULE TITLES: 62-296.402 Sulfuric Acid Plants 62-296.404 Tall Oil Plants and Kraft (Sulfate) Pulp

62-296.405 Fossil Fuel Steam Generators with More than 250 Million Btu Per Hour Heat Input

62-296.570 Reasonably Available Control Technology

(RACT) - Requirements for Major VOC-

and NOx-Emitting Facilities

PURPOSE AND EFFECT: The purpose of this Notice of Proposed Rule (NOPR) is to revise Rules 62-296.402, 62-296.404, 62-296.405, and 62-296.570, F.A.C., to delete provisions that are outdated or superseded by federal regulations, clarify federal rule applicability and what an existing and new source in each rule that uses these terms. Other minor corrective or clarifying amendments are also proposed.

SUMMARY: The proposed rule amendments address Stationary Sources - Emission Standards.

OTHER RULES INCORPORATING RULE 62-296.402, F.A.C.: None

OTHER RULES INCORPORATING RULE 62-296.404. F.A.C.: 62-110.107, F.A.C.

EFFECT ON THOSE OTHER RULES: There will be no effect on other rules.

OTHER RULES INCORPORATING RULE 62-296.405, F.A.C.: 62-296.702, F.A.C.

EFFECT ON THOSE OTHER RULES: There will be no effect on other rules.

OTHER RULES INCORPORATING RULE 62-296.570, F.A.C.: 62-210.200 and 62-296.500, F.A.C.

EFFECT ON THOSE OTHER RULES: There will be no effect on other rules.

SUMMARY OF **STATEMENT** OF **ESTIMATED** REGULATORY **LEGISLATIVE COSTS** AND **RATIFICATION:**

The Agency has determined that this will not have an adverse impact on small business or likely increase directly or indirectly regulatory costs in excess of \$200,000 in the aggregate within one year after the implementation of the rule. A SERC has not been prepared by the Agency.

The Agency has determined that the proposed rule is not expected to require legislative ratification based on the statement of estimated regulatory costs or if no SERC is required, the information expressly relied upon and described herein: revision of these rules will not have an adverse impact or increase regulatory costs on any entity.

Any person who wishes to provide information regarding a statement of estimated regulatory costs or provide a proposal for a lower cost regulatory alternative must do so in writing within 21 days of this notice.

RULEMAKING AUTHORITY: 403.061, F.S.

LAW IMPLEMENTED: 403.021, 403.031, 403.061, 403.087,

IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE, A HEARING WILL BE SCHEDULED AND ANNOUNCED IN THE FAR

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE IS: Hastings Read, 2600 Blair Stone Rd., FL, 32399-2400, MS 5500, Tallahassee, hastings.read@floridadep.gov, (850)717-9017.

THE FULL TEXT OF THE PROPOSED RULE IS:

62-296.402 Sulfuric Acid Plants.

(1) Applicability. Rule 62-296.402, F.A.C., applies to new and existing Sulfuric Acid Plants, defined as any installation producing sulfuric acid by burning elemental sulfur, alkylation acid, hydrogen sulfides, organic sulfides, mercaptans, or acid sludge. For the purposes of this rule, "existing" means the emission unit was in existence, in operation, or under construction, or had received a permit to begin construction prior to January 18, 1972. Sulfuric Acid Plants that are required to meet the sulfur dioxide limits in 40 C.F.R. Part 60, Subpart H, adopted and incorporated by reference in subparagraph 62-204.800(8)(b)12., F.A.C., are not subject to the corresponding sulfur dioxide emission limits, testing requirements, and reporting requirements specified in this rule. All new and existing Sulfuric Acid Plants must meet the continuous emissions monitoring requirements of this rule.

(1) through (3) renumbered (2) through (4) No change.

(5)(4) Continuous Emissions Monitoring Requirements. Each owner or operator of a sulfuric acid plant shall install, calibrate, operate and maintain a continuous monitoring system for continuously monitoring the pollutants specified in this subsection. Performance specifications, location of monitor, data requirements, data reduction and reporting requirements, shall conform with the requirements of 40 C.F.R. Part 51, Appendix P, adopted and incorporated by reference in subsection 62 204.800(2), F.A.C.; and 40 C.F.R. Part 60, Appendix B, adopted and incorporated by reference in Rule subsection 62-204.800, F.A.C., for existing and new emissions units provided, however, any alternative procedure (as specified in Section 3.9, 40 C.F.R. Part 51, Appendix P) or special consideration (as specified in Section 6.0, 40 C.F.R. Part 51, Appendix P) shall be incorporated in the Department's air permit for the emissions unit and submitted to the U.S. Environmental Protection Agency as a proposed revision to the State Implementation Plan.

(a) through (b) No change.

(6)(5) Semi-annual Quarterly Reporting Requirements. The owners or operators of facilities for which monitoring is required shall submit to the Department a written report of emissions in excess of emission limiting standards as set forth in Rule 62-296.402, F.A.C., for each semi-annual period ealendar quarter. Each semi-annual report shall cover the 6-month periods of January 1 – June 30 and July 1 – December 31. The reports shall be submitted by the 60th day following the end of each calendar half (i.e., March 1st and August 29th of every year). The nature and cause of the excessive emissions shall be explained. This report does not relieve the owner or operator of the legal liability for violations. All recorded data shall be maintained on file by the owner or operator Source for a period of two years.

Rulemaking Authority 403.061 FS. Law Implemented 403.021, 403.031, 403.061, 403.087 FS. History–Formerly 17-2.600(2), 17-296.402, Amended 11-23-94, 1-1-96, 3-13-96, 7-10-14,_____.

62-296.404 Tall Oil Plants and Kraft (Sulfate) Pulp Mills.

- (1) Visible Emissions. <u>Subsection 62-296.404(1)</u>, F.A.C., applies to Kraft Recovery Furnaces, defined as any straight kraft recovery furnace or cross recovery furnace used to recover chemicals consisting primarily of sodium and sulfur by burning black liquor. Kraft Recovery Furnaces that are subject to the opacity emission limits in 40 C.F.R. Part 63, Subpart MM, adopted and incorporated by reference at Rule 62-204.800, F.A.C., are not subject to the opacity limits specified in this rule.
- (a) Kraft Recovery Furnaces Equipped with Dry Collectors 45 percent opacity, except:
 - 1. No change.
- 2. If the emissions unit is equipped with a certified continuous emission monitoring device for measuring opacity, then the monitoring results shall be reported to the Department semi-annually quarterly in the form of an excess emissions report, and visible emissions in excess of 45 percent opacity shall be allowed for up to six percent of the total number of possible contiguous periods of excess emissions in a semi-annual quarter (excluding periods of startup, shutdown, or malfunction and periods when the emissions unit is not operating). Each semi-annual report shall cover the 6-month periods of January 1 June 30 and July 1 December 31. The reports shall be submitted by the 60th day following the end of each calendar half (i.e., March 1st and August 29th of every year). The continuous emission monitoring device shall be

certified, calibrated, and operated according to the procedures for opacity monitors contained in 40 C.F.R. Part 60, Subpart A, adopted and incorporated by reference at rule 62-204.800, F.A.C.

- (b) through (c) No change.
- (2) Particulate Matter. <u>Subsection 62-296.404(2)</u>, F.A.C., <u>applies to Kraft Recovery Furnaces</u>. <u>Kraft Recovery Furnaces</u> that are subject to the particulate matter emission limits in 40 C.F.R. Part 63, <u>Subpart MM</u>, adopted and incorporated by reference at Rule 62-204.800, F.A.C., are not subject to the particulate matter emission limits specified in this rule.
 - (a) through (b) No change.
- (3) Total Reduced Sulfur (TRS). The following TRS emission limits do not apply where an emissions unit is subject to TRS limits established pursuant to 40 C.F.R. Part 60, Subparts BB or BBa, as adopted and incorporated by reference in Rule 62-204,800, F.A.C.
- (a) Digester Systems, Multiple Effect Evaporator Systems, Condensate Stripper Systems.
- 1. Gaseous emissions <u>from these units</u> shall be collected and incinerated in a lime kiln or calciner meeting the requirements of either paragraph 62 296.404(3)(e), or subsection 62 204.800(8), F.A.C., or a kraft recovery furnace meeting the requirements of paragraph 62 296.404(3)(c), or subsection 62 204.800(8), F.A.C., or a combustion device meeting the requirements of either this rule or 40 C.F.R. Part 60, Subparts BB or BBa, adopted and incorporated by reference in Rule 62-204.800, F.A.C. paragraph 62 296.404(3)(f), or subsection 62 204.800(8), F.A.C., or
 - 2. No change.
- 3. Total reduced sulfur emissions shall not be vented to the atmosphere at any point connected to or between the emissions unit and the control device except as allowed by 40 C.F.R. Part 63, Subpart S, adopted and incorporated by reference in Rule 62-204.800, F.A.C. in the event of an emergency that presents a danger to life or property, or during those times when the control device is shut down for essential maintenance. The owner or operator of the affected facility shall develop a contingency plan, acceptable to the Department, for such circumstances. The plan shall include definitions of what constitutes essential maintenance and a reportable venting incident. The plan shall also include an evaluation of feasible means of controlling or mitigating the impact of total reduced sulfur when a control device or piece of process equipment that is used to control total reduced sulfur emissions is inoperative, and an assessment of the use of back up control devices. Once approved by the Department, the plan shall become a modification to the operation permits for affected emissions units and its provisions shall be followed whenever a shutdown occurs. The time allowed for venting shall be as short as possible and limited to the time required to effect the required

maintenance. In no event shall the cumulative time exceed ten days in any annual period unless authorized by the Secretary or the Secretary's designee. These provisions supplement the provisions of Rule 62 210.700, F.A.C., which shall also apply where not in direct conflict with this provision.

Normal excess or erratic pressures shall be controlled in such a manner as to prevent the release of uncontrolled gaseous emissions.

If In the event that venting of uncontrolled total reduced sulfur emissions occurs due to a malfunction of a combustion device, does occur the owner or operator shall notify the Department using the contact information identified in the permit verbally by the close of the Department's next working day. The owner shall also provide the Department with a written report that shall be included in the next semi-annual report, as required by subsection 62-296.404(6), F.A.C. as required by Rule 62 210.700, F.A.C. If the next quarterly report is due to the Department sooner than 30 days after the first day of a reportable venting incident, the report on that incident may be filed with the reports for the following quarter.

- 4. Emissions units subject to this rule shall also comply with subsection 62 2.960(1), F.A.C. (Compliance Schedules). Digester systems and multiple effect evaporator systems shall also comply with applicable continuous emissions monitoring requirements of subsection 62 296.404(5), F.A.C., if a technology other than incineration is used.
- (b) Tall Oil Plants. Gaseous emissions shall be collected and incinerated in a lime kiln, or calciner meeting the requirements of paragraph 62 296.404(3)(e), or subsection 62-204.800(8), F.A.C., or a kraft recovery furnace meeting the requirements of paragraph 62 296.404(3)(e), or subsection 62-296.800(8), F.A.C., or a combustion device meeting the requirements of subsection 62-296.404(3), F.A.C., or 40 C.F.R. Part 60, Subparts BB or BBa, adopted and incorporated by reference in Rule 62-204.800, F.A.C. paragraph 62-296.404(3)(f), or subsection 62 204.800(8), F.A.C., or
 - 1. No change.
- 2. Emissions units subject to this rule shall also comply with applicable continuous emissions monitoring requirements of <u>subsection</u> <u>subsections</u> 62-296.404(5) <u>and 62-2.960(1)</u>, F.A.C. (Compliance Schedules).
 - (c) Kraft Recovery Furnaces.
 - 1. through 2. No change.
- 3. Emissions units subject to this rule shall also comply with applicable continuous emissions monitoring requirements of <u>subsection</u> <u>subsections</u> 62-296.404(5) <u>and 62 2.960(1)</u>, F.A.C. (Compliance Schedules).
 - (d) Smelt Dissolving Tank Vents.
 - 1. No change.
- 2. Emissions units subject to this rule shall also comply with applicable continuous emissions monitoring requirements

of <u>subsection</u> <u>subsections</u> 62-296.404(5) <u>and 62-2.960(1)</u>, F.A.C. (Compliance Schedules).

- (e) Lime Kilns and Calciners.
- 1. No change.
- 2. Emissions units subject to this rule shall also comply with applicable continuous emissions monitoring requirements of <u>subsection</u> <u>subsections</u> 62-296.404(5) <u>and 62 2.960(1)</u>, F.A.C. (Compliance Schedules).
- (f) Other Combustion Devices Used to Incinerate Total Reduced Sulfur Emissions.
 - 1. through 2. No change.
- 3. Emissions units subject to this rule shall also comply with applicable continuous emissions monitoring requirements of <u>subsection</u> <u>subsections</u> 62-296.404(5) <u>and 62 2.960(1)</u>, F.A.C. (Compliance Schedules).
- (4) Test Methods and Procedures. All emissions tests performed pursuant to the requirements of this rule shall comply with the following requirements.
 - (a) Kraft Recovery Furnaces.
- 1. The test method for visible emissions shall be EPA Method 9, as described at 40 C.F.R. Part 60, Appendix A 4, adopted and incorporated by reference at Rule 62 204.800, F.A.C.
- 2. The test method for particulate emissions shall be EPA Method 5, as described at 40 C.F.R. Part 60, Appendix A 3, adopted and incorporated by reference at Rule 62 204.800, F.A.C. The minimum sample volume shall be 32 dry standard cubic feet. For EPA Method 5, the filter temperature must not exceed 320 degrees Fahrenheit. EPA Method 17, as described at 40 C.F.R. Part 60, Appendix A 6, adopted and incorporated by reference at Rule 62 204.800, F.A.C., may be used if stack temperature is less than 400 degrees Fahrenheit. An adjustment of 0.004 grains per dry standard cubic foot shall be added to the test results when using Method 17. A water wash shall be used with either method.

(a)3. The test method for TRS for an emission unit subject to subsection 62-296.404(3), F.A.C., shall be EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C, as described at 40 C.F.R. Part 60, Appendix A-6, adopted and incorporated by reference at Rule 62-204.800, F.A.C. EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C shall also be required for instrument certification.

(b) Lime Kilns and Calciners.

- 1. The particulate emissions test method for scrubber controlled emissions units shall be EPA Method 5, as described at 40 C.F.R. Part 60, Appendix A 3, adopted and incorporated by reference at Rule 62 204.800, F.A.C. The minimum sample volume shall be 32 dry standard cubic feet. A water wash shall be used.
- 2. The particulate emissions test method for dry control emissions units shall be EPA Method 5, as described at 40

C.F.R. Part 60, Appendix A 3, adopted and incorporated by reference at Rule 62 204.800, F.A.C. The minimum sample volume shall be 32 dry standard cubic feet. An acctone wash shall be used.

3. The test method for TRS shall be EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C, as described at 40 C.F.R. Part 60, Appendix A 6, adopted and incorporated by reference at Rule 62 204.800, F.A.C. EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C shall also be required for instrument certification. (c) Smelt Dissolving Tank Vents.

1. The particulate emissions test method for scrubber controlled emissions units shall be EPA Method 5 as described at 40 C.F.R. Part 60, Appendix A 3, adopted and incorporated by reference at Rule 62 204.800, F.A.C. The minimum sample volume shall be 32 dry standard cubic feet. A water wash shall be used.

2. The particulate emissions test method for dry control emissions units shall be EPA Method 5, as described at 40 C.F.R. Part 60, Appendix A 3, adopted and incorporated by reference at rule 62 204.800, F.A.C. The minimum sample volume shall be 32 dry standard cubic feet. An acetone wash shall be used.

3. The test method for TRS shall be EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C, as described at 40 C.F.R. Part 60, Appendix A 6, adopted and incorporated by reference at Rule 62 204.800, F.A.C. EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C shall also be required for instrument certification.

(d) The TRS test method for tall oil plants shall be EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C, as described at 40 C.F.R. Part 60, Appendix A 6, adopted and incorporated by reference at Rule 62-204.800, F.A.C. EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C shall also be required for instrument certification.

(e) Other Combustion Devices used to Incinerate TRS.

1. The particulate emissions test method for scrubber controlled emissions units shall be EPA Method 5, as described at 40 C.F.R. Part 60, Appendix A 3, adopted and incorporated by reference at Rule 62 204.800, F.A.C. The minimum sample volume shall be 32 dry standard cubic feet. A water wash shall be used.

2. The particulate emissions test method for dry control emissions units shall be EPA Method 5, as described at 40 C.F.R. Part 60, Appendix A 3, adopted and incorporated by reference at Rule 62 204.800, F.A.C. The minimum sample volume shall be 32 dry standard cubic feet. An acctone wash shall be used.

3. The test method for TRS shall be EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C, as

described at 40 C.F.R. Part 60, Appendix A 6, adopted and incorporated by reference at Rule 62 204.800, F.A.C. EPA Method 16 or EPA Method 16A or EPA Method 16B or EPA Method 16C shall also be required for instrument certification.

(b)(f) Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C.

(5) Continuous Emissions Monitoring Requirements. Each owner or operator of a tall oil plant or kraft (sulfate) pulp mill subject to the TRS emission limits in subsection 62-296.404(3), F.A.C., shall install continuous monitoring systems for monitoring total reduced sulfur (TRS) emissions, or the performance of total reduced sulfur air pollution control systems as specified in this subsection.

(a) Straight kraft recovery furnaces, whether new or old design, cross recovery furnaces, lime kilns and <u>other combustion devices used to incinerate TRS emissions ealciners</u>, shall be equipped with total reduced sulfur continuous emissions monitoring systems as specified in paragraph 62-296.404(5)(b), F.A.C. All digester systems and multiple effect evaporator systems, shall be equipped with total reduced sulfur continuous emissions monitoring systems as specified in paragraph 62-296.404(5)(b), F.A.C. (Continuous Emission Monitoring), if a technology other than incineration is used.

(b) Continuous determination of total reduced sulfur emissions.

1. A total reduced sulfur continuous emissions monitoring system shall be installed, calibrated, certified and operated pursuant to all of the following provisions:

a. No change.

b. The continuous emissions monitoring system shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15 minute period.

c. The continuous emissions monitoring system shall be located downstream of the control device such that representative measurements of process parameters can be obtained.

d. through e. renumbered as b. through c. No change.

f. During any initial emissions tests conducted pursuant to Rule 62 296.404, F.A.C., or within 30 days thereafter, and at such times as there is reason to believe the system does not conform to the performance specifications under this rule (for example, equipment repairs, replacements, excessive drift and such), the owner or operator of any affected emissions unit shall conduct—continuous—monitoring—system—performance evaluations—and furnish the Department, within sixty days thereof, a written report of the results of such tests. The report may be submitted electronically to the Department as specified in rule 62 210.370, F.A.C. These—continuous—emissions monitoring—systems—performance—evaluations—shall—be conducted in accordance with the requirements and procedures

contained in sub-subparagraph 62 296.404(5)(b)1.d., F.A.C.

- dg. The continuous emissions monitoring system shall have a maximum span value not to exceed:
 - (I) through (II) No change.
- (III) <u>25</u> 20 percent oxygen for the continuous oxygen monitoring system.
 - h. renumbered e. No change.
- 2. The owner or operator of any total reduced sulfur emissions unit who is required to install a total reduced sulfur continuous emissions monitoring system pursuant to paragraph 62-296.404(5)(a), F.A.C., shall:
- a. Reduce all data to one-hour averages for each 60-minute period beginning on the hour. One-hour averages shall be computed from a minimum of four data points equally spaced over each one-hour period. Data recorded during periods of system breakdowns, repairs, calibration checks, and zero and span adjustments shall not be included in the computation. Either an arithmetic or integrated average shall be used. The data output of the continuous emissions monitoring system may, at the owner's or operator's option, include a numerical format showing individual numerical readings and averages in addition to the required strip chart format with legible ink tracings and calibration information. All data output shall be clearly and properly identified by the operator. All system breakdowns, repairs, calibration checks, span adjustments and periods of excess emissions shall legibly appear on all data output.
- b. Calculate and record on a daily basis the 12-hour average total reduced sulfur <u>and oxygen</u> concentrations for two consecutive 12-hour periods of each operating day <u>using the equations</u> and procedures in 40 CFR 60.284(c) as adopted and <u>incorporated by reference in Rule 62-204.800, F.A.C.</u> Each 12-hour average shall be determined as the arithmetic mean of the appropriate 12 contiguous one-hour average total reduced sulfur concentrations <u>corrected to the specified oxygen concentration as required by the applicable standard and rounded to the same number of significant digits as the standard provided by the continuous emissions monitoring system.</u>
- c. Calculate and record on a daily basis 12 hour average oxygen concentrations for two consecutive 12 hour periods of each operating day. These 12 hour averages shall correspond to the 12 hour average total reduced sulfur concentrations from sub-subparagraph 62 296.404(5)(b)2.b., F.A.C., and shall be determined as an arithmetic mean of the appropriate 12 contiguous one hour average oxygen concentrations provided by each continuous emissions monitoring system.
- d. Correct all 12 hour average total reduced sulfur (TRS) concentrations using the following equation:

 $\frac{\text{Ccorr} = \text{Cmeas} (21 - X)}{(21 - Y)}$

where:

Ccorr = the TRS concentration corrected for oxygen.

Cmeas = the TRS concentration unconnected for oxygen.

X=the volumetric oxygen concentration in percentage that the measured TRS concentration is to be corrected to (8 percent for all recovery furnaces and 10 percent for all lime kilns, incinerators or other devices, except those emissions units subject to subparagraph 62 296.404(3)(a)2., and paragraph 62 296.404(3)(b), F.A.C., which shall be corrected to the actual oxygen content of the untreated flue gas stream).

Y = the measured 12 hour average volumetric oxygen concentration.

- e. The data shall be rounded to the same number of significant digits as the standard.
- (c) Other combustion devices Incinerators subject to paragraph 62-296.404(3)(f), F.A.C., shall be equipped with devices to continuously monitor temperature at the point of combustion and oxygen. The temperature devices shall be certified by the manufacturer to be accurate to within + 1 percent of the temperature being measured. The oxygen monitors shall be certified by the manufacturer to be accurate to within 0.1 percent oxygen by volume.
- (d) The owner or operator of any tall oil plant or kraft pulp mill shall provide the Department with a list of physical and chemical parameters for each regulated total reduced sulfur emissions unit that is not required to be equipped with a total reduced sulfur continuous monitor, which will be regularly monitored to demonstrate that the emissions unit is being operated in a manner that can reasonably be expected to result in compliance with the applicable total reduced sulfur emission limiting standards. The owner or operator shall provide information showing the correlation between the specific magnitudes of the specific surrogate parameters and the associated emissions of total reduced sulfur. The owner or operator shall recommend the frequency and method of monitoring for each parameter. The Department shall issue notice to the company pursuant to Chapter 62 103, F.A.C., that specifies the parameters that are to be monitored, the frequency of monitoring, and the parameter limits that must be maintained. The parameters, parameter limits and frequency of monitoring shall become a modification to the permit for each affected emissions unit. Excess emissions shall be deemed to occur if the parameters exceed the parameter limits specified in the permit. Such parameter limits may be in the form of the applicable total reduced sulfur emission standard, if an equation is used that estimates the 12 hour average total reduced sulfur emission rate based on the surrogate parameter values during each 12 hour averaging period; or the parameter limits may be in the form of specific parameter values that are not to be exceeded (or dropped below) more often than a specified period of time during each 12 hour averaging period.
- (6) <u>Semi-annual</u> <u>Quarterly</u> Reporting Requirements. The owner or operator of <u>an</u> <u>any digester system, multiple effect</u>

evaporator system, condensate stripper system, tall oil plant, kraft recovery furnace, lime kiln, calciner or other emissions unit subject to the provisions of subsection 62-296.404(5), F.A.C. (Continuous Monitoring Requirements), shall submit a written total reduced sulfur emissions and surrogate parameter data report to the Department or local program, as specified in the facility's permit, by the 30th day following the end of each calendar quarter. Each semi-annual report shall cover the 6-month periods of January 1 – June 30 and July 1 – December 31. The reports shall be submitted by the 60th day following the end of each calendar half (i.e., March 1st and August 29th of every year). The report may be submitted electronically.

- (a) through (b) No change.
- (c) Evaluation of Excess Emissions. The Department shall consider periods of excess emissions from any kraft recovery furnace, lime kiln, ealeiner or any other regulated TRS emissions unit to be evidence of improper operation and maintenance of the monitored emissions unit provided that:
 - 1. through 4. No change.
 - (d) No change.

Rulemaking Authority 403.061 FS. Law Implemented 403.021, 403.031, 403.061, 403.087 FS. History–Formerly 17-2.600(4), 17-296.404, Amended 11-23-94, 1-1-96, 3-13-96, 7-10-14.

62-296.405 <u>Existing</u> Fossil Fuel Steam Generators with <u>Greater than or Equal to</u> <u>More Than</u> 250 Million Btu Per Hour Heat Input.

(1) Applicability. Rule 62-296.405, F.A.C., applies to existing fossil fuel steam generators with greater than or equal to 250 MMBtu per hour heat input. For the purposes of this rule, "existing" means the emission unit was in existence, in operation, or under construction, or had received a permit to begin construction prior to January 18, 1972. Existing Emissions Units Emissions Limits.

(2)(a) Visible emissions – 20 percent opacity except for one six-minute period per one-hour period during which opacity shall not exceed 27 percent. Emissions units governed by this visible emissions limit shall test for particulate emissions annually and as otherwise required by Chapter 62-297, F.A.C. Emissions units electing to test for particulate matter emissions quarterly or emissions units equipped with a continuous emissions monitoring system for particulate matter that meets the requirements of paragraph 62-296.405(4)(b), F.A.C., shall be allowed visible emissions of 40 percent opacity. The results of such tests shall be submitted to the Department or local program, as specified in the facility's permit. Upon demonstration that the particulate standard has been regularly complied with, the Secretary, upon petition by the applicant, shall reduce the frequency of particulate testing to no less than once annually.

(3)(b) Particulate Matter -0.1 pound per million Btu heat

input, as measured by <u>stack test</u> applicable compliance methods. If compliance is demonstrated with a particulate matter continuous emission monitoring system, then compliance shall be determined on a 30-operating day average basis, rolled daily, including all periods of operation. Compliance is determined by calculating the arithmetic average of all valid hourly averages occuring within that day (midnight to midnight) and the prior 29 operating days. An operating day is defined as any day when fuel is fired.

(4)(e) Sulfur Dioxide, as measured by <u>fuel sampling</u> applicable compliance methods. <u>If compliance is demonstrated</u> with a sulfur dioxide continuous emission monitoring system, then compliance shall be determined on a 24-hour block average, including all periods of operation. Compliance is determined by calculating the arithmetic average of all valid hourly averages occurring within that day.

(a)1. Emissions units burning liquid fuel.

Stations - 2.5 pounds per million Btu heat input.

- a. through j. renumbered 1. through 10. No change.
- (b)2. Emissions units burning solid fuel.
- a. through d. renumbered 1. through 4. No change.
- 3. Owners of fossil fuel steam generators shall monitor their emissions and the effects of the emissions on ambient concentrations of sulfur dioxide, in a manner, frequency, and locations approved, and deemed reasonably necessary and ordered by the Department.

(5)(d) Nitrogen Oxides (expressed as NO₂) – as measured by stack test applicable compliance methods. If compliance is demonstrated with a nitrogen oxides continuous emission monitoring system, then compliance shall be based on a 30-operating day average basis, rolled daily, including all periods of operation. Compliance is determined by calculating the arithmetic average of all valid hourly averages occuring within that day (midnight to midnight) and the prior 29 operating days. An operating day is defined as any day when fuel is fired.

- 1. through 4. renumbered (a) through (d). No change.
- (6)(e) Test Methods and Procedures. All emissions tests performed pursuant to the requirements of this rule shall comply with the following requirements.
 - 1. renumbered (a) No change.

(b)2. The test methods for particulate emissions shall be EPA Methods 17, 5, 5B, or 5F. The minimum sample volume shall be 30 dry standard cubic feet. EPA Method 5 may be used with filter temperature at no more than 320 degrees Fahrenheit. For EPA Method 17, stack temperature shall be less than 375 degrees Fahrenheit. EPA Method 3 or 3A with Orsat analysis shall be used when the oxygen base F-factor computed according to EPA Method 19 is used in lieu of heat input. Acetone wash shall be used with EPA Method 5 or 17. Methods 3 and 3A are described at 40 C.F.R. Part 60, Appendix A-2; EPA Methods 5, 5B, and 5F are described at 40 C.F.R. Part 60,

Appendix A-3; EPA Method 17 is described at 40 C.F.R. Part 60, Appendix A-6; and EPA Method 19 is described at 40 C.F.R. Part 60, Appendix A-7; adopted and incorporated by reference at Rule 62-204.800, F.A.C. In lieu of EPA Method 17, 5, 5B, or 5F, an emissions unit may demonstrate compliance using a particulate matter continuous emissions monitoring system that meet the requirements of Performance Specification 11, adopted and incorporated by reference in Rule 62-204.800, F.A.C.

3. renumbered (c) No change.

(d)4. The test method for nitrogen oxides shall be a nitrogen oxides continuous emissions monitor meeting the requirements of 40 C.F.R. Part 75, as adopted and incorporated by reference in Rule 62-204.800, F.A.C. For emission units not subject to nitrogen oxides continuous monitoring requirements, the test methods for nitrogen oxides emissions shall be EPA Methods 7, 7A, or 7E, as described at 40 C.F.R. Part 60, Appendix A-4 adopted and incorporated by reference at Rule 62 204.800, F.A.C. Four grab samples at 15 minute intervals (±2 min.) per run shall be required for EPA Methods 7 and 7A. For emission units that are subject to continuous monitoring requirements under 42 U.S.C. sections 7661 7661f or 40 C.F.R. Part 75, emissions of nitrogen oxides shall be determined based on a 30 day rolling average, except as specifically provided by 40 C.F.R. Parts 60 or 76. 40 C.F.R. Parts 60, 75, and 76 are adopted and incorporated by reference at Rule 62 204.800, F.A.C.

5. renumbered (e) No change.

(7)(f) Continuous Emissions Monitoring Requirements. Each owner or operator of an emissions unit subject to Rule 62-296.405 subsection 62 296.405(1), F.A.C., shall install, calibrate, operate and maintain a continuous monitoring system for continuously monitoring the pollutants specified in this subsection. Performance specifications, location of monitor, data requirements, data reduction and reporting requirements shall conform with the requirements of 40 C.F.R. Part 51, Appendix P, adopted and incorporated by reference in subsection 62 204.800(2), F.A.C., and 40 C.F.R. Part 60, Appendix B, adopted and incorporated by reference in Rule subsection 62-204.800, F.A.C., for existing and new emissions units provided, however, any alternative procedure (as specified in Section 3.9, 40 C.F.R. Part 51, Appendix P) or special consideration (as specified in Section 6.0, 40 C.F.R. Part 51, Appendix P) shall be incorporated in the Department's air permit for the emissions unit and submitted to the U.S. Environmental Protection Agency as a proposed revision to the State Implementation Plan.

(a)1. Existing fossil fuel steam generators with more than 250 million BTU per hour heat input and with a capacity factor of greater than 30 percent for the latest year of record or as otherwise documented to the Department by the owner or

operator, shall install continuous monitoring systems as set forth in this subparagraph. Any reactivated or previously exempted unit whose operated capacity factor for the previous six months is greater than 30 percent must install continuous monitoring systems as set forth in this subparagraph no later than twelve months following the previous six month period of achieving a capacity factor greater than 30 percent.

<u>1.a.</u> Opacity. All emissions units as set forth in <u>paragraph 62-296.405(7)(a)</u> subparagraph 62 296.405(1)(f)1., F.A.C., shall install continuous monitoring systems for monitoring opacity. Exempted are:

(I) through (II) renumbered a. through b. No change.

2.b. Sulfur dioxide. All emissions units as set forth in paragraph 62-296.405(7)(a) subparagraph 62-296.405(1)(f)1., F.A.C., shall install sulfur dioxide continuous monitoring equipment on units which have installed sulfur dioxide control equipment. Those emissions units not having an operating flue gas desulfurization device may monitor sulfur dioxide emissions by fuel sampling and analysis according to methods approved by EPA.

3.e. Nitrogen Oxides. All new emissions units as set forth in paragraph 62-296.405(7)(a) subparagraph 62-296.405(1)(f)1., F.A.C., with more than 1000 million BTU per hour heat input shall, during construction, install continuous monitoring systems for monitoring nitrogen oxides.

4.d. Oxygen or Carbon Dioxide. A continuous monitoring system shall be installed at each emissions unit, as set forth in paragraph 62-296.405(7)(a) subparagraph 62-296.405(1)(f)1., F.A.C., where measurements of oxygen or carbon dioxide in the flue gas are utilized to convert either sulfur dioxide or nitrogen oxides continuous emission monitoring data to units of the emission limiting standards for proof of compliance as set forth in Rule 62-296.405 subsection 62-296.405(1), F.A.C.

(b)2. The exemption from opacity monitoring under subsubparagraph 62-296.405(7)(a)1.a. sub sub subparagraph 62-296.405(1)(f)1.a.(i), F.A.C., shall not apply to any emissions unit which has been found to be in violation of the visible emission limiting standard pursuant to administrative proceedings conducted under Chapter 120, F.S., or judicial proceedings after January 1, 1978. No later than ninety days following the date an order establishing such violation becomes final, the owner or operator of such emissions unit shall submit to the Department a proposed compliance schedule for installing a continuous opacity monitoring system. Following incorporation of a compliance schedule into the emission unit's air permit, the owner or operator shall install the continuous monitoring system in accordance with the schedule.

(8)(g) Semi-annual Quarterly Reporting Requirements. The owners or operators of facilities for which monitoring is required shall submit to the Department a written report of emissions in excess of emission limiting standards as set forth

in Rule 62-296.405 subsection 62-296.405(1), F.A.C., for each semi-annual period calendar quarter. Each semi-annual report shall cover the 6-month periods of January 1 – June 30 and July 1 – December 31. The reports shall be submitted by the 60th day following the end of each calendar half (i.e., March 1st and August 29th of every year). The nature and cause of the excessive emissions shall be explained. This report does not relieve the owner or operator of the legal liability for violations. All recorded data shall be maintained on file by the Source for a period of two years.

- (2) New Emissions Units Emissions Limits.
- (a) Visible Emissions (See subsection 62 204.800(8), F.A.C., and 40 C.F.R. 60.42 and 60.42a).
- (b) Particulate Matter (See subsection 62 204.800(8), F.A.C., and 40 C.F.R. 60.42 and 60.42a).
- (c) Sulfur Dioxide (See subsection 62 204.800(8), F.A.C., and 40 C.F.R. 60.43 and 60.43a).
- (d) Nitrogen Oxides (See subsection 62-204.800(8), F.A.C., and 40 C.F.R. 60.44 and 60.44a).
- (3) renumbered (9) No change. Rulemaking Authority 403.061 FS. Law Implemented 403.031, 403.061, 403.087 FS. History–Formerly 17-2.600(5), Amended 6-29-93, Formerly 17-296.405, Amended 11-23-94, 1-1-96, 3-13-96, 3-2-99, 7-10-14, ______.

62-296.570 Reasonably Available Control Technology (RACT) – Requirements for Major VOC- and NOx-Emitting Facilities.

- (1) Applicability.
- (a) The requirements of this rule shall apply to those major VOC- and NOx-emitting facilities in Broward, Miami-Dade, and Palm Beach counties, as specified in paragraph 62-296.500(1)(b), F.A.C.; specifically, to those VOC emissions units within such facilities which are not regulated for VOC under Rules 62-296.501 through 62-296.516, F.A.C., and those VOC and NOx emissions units which have not been exempted pursuant to paragraph 62-296.500(1)(b), F.A.C., or by a specific provision of Rules 62-296.500 through 62-296.516, F.A.C.
 - (b) No change.
- (2) Compliance Requirements. Emissions units subject to the requirements of this rule shall comply with the operation permit requirements of subsection 62 296.570(3), F.A.C., and the RACT emission limiting standards of subsection 62 296.570(4), F.A.C. If, pursuant to an air operation or construction permit, the owner or operator of a emissions unit subject to the requirements of this rule assumes (or has assumed) a more stringent NOx or VOC emissions limit than the RACT emissions limit established in subsection 62-296.570(4), F.A.C., for the applicable emissions unit category, compliance with the emissions unit's NOx or VOC emissions limit in its air operation or construction permit shall be

considered compliance with RACT for purposes of this rule.

- (3) Operation Permit Requirements.
- (a) The owner or operator of any emissions unit subject to the requirements of this rule shall apply for a new or revised permit to operate in accordance with the provisions of this rule by March 1, 1993, unless a later filing date is specified by the Department in writing.

(b) If the existing operation permit for any emissions unit subject to the requirements of this rule would expire between the effective date of this rule and March 1, 1993, or any later filing date specified by the Department, the expiration date of such permit is hereby extended until March 1, 1993, or such later date. This provision shall not apply in the case of a revocation or suspension of such permit pursuant to Chapter 62-4, F.A.C.

- (3)(4) RACT Emission Limiting Standards.
- (a) Emissions Testing Dates and Monitoring.
- 1. Each applicant for a new or revised operation permit for an emissions unit subject to the requirements of this rule shall propose a schedule for implementing the RACT emission limiting standards as expeditiously as practicable but no later than May 31, 1995. The emissions unit shall demonstrate compliance with the RACT emission limiting standards in accordance with a schedule specified in the emissions unit's air operation permit issued pursuant to subsection 62 296.570(3), F.A.C.
- 2. Fuel specific NOx and VOC emission limits established under this rule shall be incorporated into the new or revised operation permit for each emissions unit and become effective in accordance with the terms of the permit.
 - 3. through 4. renumbered 1. through 2. No change.
 - (b) No change.
- (c) Exception for Startup, Shutdown, or Malfunction. The emission limits in this rule shall apply at all times except during periods of startup, shutdown, or malfunction as provided by Rule 62-210.700, F.A.C.

Rulemaking Authority 403.061 FS. Law Implemented 403.031, 403.061, 403.087 FS. History–New 2-2-93, Amended 4-17-94, Formerly 17-296.570, Amended 11-23-94, 1-1-96, 3-2-99, 7-10-14,

NAME OF PERSON ORIGINATING PROPOSED RULE: Hastings Read

NAME OF AGENCY HEAD WHO APPROVED THE PROPOSED RULE: Secretary Shawn Hamilton

DATE PROPOSED RULE APPROVED BY AGENCY HEAD: 02/18/2022

DATE NOTICE OF PROPOSED RULE DEVELOPMENT PUBLISHED IN FAR: 11/04/2021

Section III Notice of Changes, Corrections and Withdrawals

NONE

Section IV Emergency Rules

NONE

Section V Petitions and Dispositions Regarding Rule Variance or Waiver

DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

Division of Hotels and Restaurants

RULE NO.: RULE TITLE:

61C-1.004 General Sanitation and Safety Requirements NOTICE IS HEREBY GIVEN that on March 21, 2022, the Florida Department of Business and Professional Regulation, Division of Hotels and Restaurants, received a petition for A Routine Variance for paragraph 61C-1.004(1)(a), Florida Administrative Code and Paragraph 5-202.11(A), 2017 FDA Food Code from F1 SERVICES LLC located in Kissimmee. The above referenced F.A.C. addresses the requirement that each establishment have an approved plumbing system installed to transport potable water and wastewater. They are requesting to utilize holding tanks to provide potable water and to collect wastewater at the handwash sink and 3 compartment sink.

The Division of Hotels and Restaurants will accept comments concerning the Petition for 14 days from the date of publication of this notice. To be considered, comments must be received before 5:00 p.m.

A copy of the Petition for Variance or Waiver may be obtained by contacting: Kasimira.Kelly@myfloridalicense.com, Division of Hotels and Restaurants, 2601 Blair Stone Road, Tallahassee, Florida 32399-1011

DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

Division of Hotels and Restaurants

RULE NO.: RULE TITLE: 61C-5.001 Safety Standards

The Department of Business and Professional Regulation, Division of Hotels and Restaurants, Bureau of Elevator Safety hereby gives notice: On March 21, 2022, the Division issued an order. The Final Order was in response to a Petition for a Variance from 815 Water Street Block C, filed February 3, 2022, and advertised on February 8, 2022, in Vol. 48, No. 26, of the Florida Administrative Register. No comments were received in response to the petition. The Final Order on the Petition for Variance denies the Petitioner a variance from Rule 2.2.2.6, ASME A17.1, 2013 edition, as adopted by Rule 61C-5.001 Florida Administrative Code that requires sumps and sump pumps in the pits to be covered and the cover to be secured and level with the pit floor because the Petitioner has not demonstrated that the purpose of the underlying statute has been met and that the Petitioner would suffer a substantial hardship if required to comply with this rule (VW2022-013). A copy of the Order or additional information may be obtained by contacting: Division of Hotels and Restaurants, Bureau of Elevator Safety, 2601 Blair Stone Road, Tallahassee, Florida 32399-1013. dhr.elevators@myfloridalicense.com.

DEPARTMENT OF HEALTH

Board of Medicine

RULE NO.: RULE TITLE:

64B8-9.012 Standards for the Prescription of Obesity Drugs The Board of Medicine hereby gives notice: of the issuance of an Order regarding the Petition for Variance or Waiver, filed on January 4, 2022, on behalf of Julie Deaun Graves, Priya Mathew Philip, Ana Maria Mendez, Rebecca Eve Neril, Husni Nadim Hasan, Aleem Kanji, Benjamin Lee Kohnen, Lisa Vasanth, and Julia Megan O'Malley Keyes and Calibrate Health Medical P.C. The Notice of Petition for Variance or Waiver was published in Vol. 48, No. 04, of the January 6, 2022, Florida Administrative Register. The Board considered the Petition at a duly-noticed meeting held on February 4, 2022. The Board's Order, filed on February 22, 2022, granted in part and denied in part the Petition for Variance and Waiver. The Physician Petitioners are subject to the provision of subsection 64B8-9.012(6), F.A.C., which requires physicians who prescribe, order or provide weight loss enhancers to patients to conduct an "in-person re-evaluation" of the patient. Co-Petitioner, Calibrate, is not subject to the provisions of Rule 64B8-9.012, and the Board determined that Calibrate does not have the requisite standing to bring the petition. However, the Board of Medicine finds that Petitioners have met their burden under subsection 120.542(2), F.S., and hereby grant Petitioners a waiver of the in-person requirements of subsection 64B8-9.012(6), F.A.C.

A copy of the Order or additional information may be obtained by contacting: Paul Vazquez, J.D., Executive Director, Board of Medicine/MQA, 4052 Bald Cypress Way, Bin #C03, Tallahassee, Florida 32399-3053, or Paul.Vazquez@flhealth.gov.

Section VI Notice of Meetings, Workshops and Public Hearings

DEPARTMENT OF AGRICULTURE AND CONSUMER SERVICES

Division of Food, Nutrition and Wellness

The Food Security Advisory Committee announces a public meeting to which all persons are invited.

DATE AND TIME: Tuesday, April 12, 2022, 9:00 a.m. – 11:00 a.m.

PLACE: Microsoft Teams: Call in (audio only) (850)391-8548, 849 259 461#

GENERAL SUBJECT MATTER TO BE CONSIDERED: This is a meeting of the Food Security Advisory Committee to conduct general business.

A copy of the agenda may be obtained by contacting: Danielle Andrews at Danielle.Andrews@FDACS.Gov.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 4 days before the workshop/meeting by contacting:

Danielle Andrews at Danielle.Andrews@FDACS.Gov. If you are hearing or speech impaired, please contact the agency using the Florida Relay

Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice). If any person decides to appeal any decision made by the Board with respect to any matter considered at this meeting or hearing, he/she will need to ensure that a verbatim record of the proceeding is made, which record includes the testimony and evidence from which the appeal is to be issued.

For more information, you may contact: Danielle Andrews at Danielle. Andrews @FDACS. Gov.

DEPARTMENT OF TRANSPORTATION

The Florida Department of Transportation announces a public meeting to which all persons are invited.

DATE AND TIME: Tuesday, March 29, 2022, 1:00 p.m. – 4:00 p.m.

PLACE: FDOT District 2 Training Room, 2198 Edison Ave, Jacksonville, FL

GENERAL SUBJECT MATTER TO BE CONSIDERED: Join the FDOT team spanning multiple offices and districts for our series of Rail-Transit Listening Sessions! We need your input to make sure statewide rail and transit planning supports community visions and needs. For more information, please visit FDOT.gov/rail-transit-listening.

A copy of the agenda may be obtained by contacting: April Combs, (850)414-4817.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 7 days before the workshop/meeting by contacting: If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

For more information, you may contact: April Combs, (850)414-4817.

PUBLIC SERVICE COMMISSION

The FLORIDA PUBLIC SERVICE COMMISSION announces its regularly scheduled Commission Conference, to which all interested persons are invited.

DATE AND TIME: Tuesday, April 5, 2022, 9:30 a.m.

PLACE: Room 148, Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida

GENERAL SUBJECT MATTER TO BE CONSIDERED: To consider those matters ready for decision

LEGAL AUTHORITY AND JURISDICTION: Chapters 120, 350, 364, 366, and 367, F.S. Persons who may be affected by Commission action on certain items on the Conference agenda may be allowed to address the Commission, either informally or by oral argument, when those items are taken up for discussion, pursuant to Rules 25-22.0021 and 25-22.0022, F.A.C. The Commission Conference Notice, Agenda, related documents, and FPSC contact information are available at www.floridapsc.com.

ADA: In accordance with the Americans with Disabilities Act, persons needing a special accommodation to participate at this proceeding should contact the Office of Commission Clerk no later than five days prior to the conference at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 or (850)413-6770 (Florida Relay Service, 1(800)955-8770 Voice or 1(800)955-8771 TDD). Assistive Listening Devices are available upon request from the Office of Commission Clerk, Gerald L. Gunter Building, Room 152.

EMERGENCY CANCELLATION OF CONFERENCE: If a named storm or other disaster requires cancellation of the Conference, Commission staff will attempt to give timely notice. Notice of cancellation will be provided on the Commission's website (www.floridapsc.com) under the Hot Topics link on the home page. Cancellation can also be confirmed by calling the Office of Commission Clerk at (850)413-6770.

EXECUTIVE OFFICE OF THE GOVERNOR

The following state governmental agencies, boards and commissions announce a public meeting to which all persons are invited:

State Board of Administration Division of Bond Finance Financial Services Commission

Office of Insurance Regulation

Office of Financial Regulation

Department of Veterans' Affairs

Department of Highway Safety and Motor Vehicles

Department of Law Enforcement

Department of Revenue

Administration Commission

Florida Land and Water Adjudicatory Commission

Board of Trustees of the Internal Improvement Trust Fund

Department of Environmental Protection

DATE AND TIME: March 29, 2022, 9:00 a.m.

PLACE: Cabinet Meeting Room, Lower Level, The Capitol, Tallahassee, Florida

GENERAL SUBJECT MATTER TO BE CONSIDERED:

The State Board of Administration will take action on matters duly presented on its agenda, which may include such matters as Executive Director's reports; approval of fiscal sufficiency of state bond issues; approval of sale of local bonds at an interest rate in excess of statutory interest rate limitation; reports on investment performance; designation of banks as depositories for state funds; adoption of rules and regulations; investment of state funds pursuant to Chapter 215, F.S.; and consideration of other matters within its authority pursuant to Chapters 215 and 344, F.S., and Section 16 of Article IX of the Florida Constitution of 1885, as continued by subsection 9(c) of Article XII of the Florida Constitution of 1968.

The Division of Bond Finance of the State Board of Administration will take action on matters duly presented on its agenda, which will deal with the issuance of State bonds, arbitrage compliance and related matters.

The Financial Services Commission will take action on matters duly presented on its agenda which may include, but not be limited to; matters relating to rulemaking for all activities of the Office of Insurance Regulation concerning insurers and other risk bearing entities, including licensing, rates, policy forms, market conduct, claims, adjusters, issuance of certificates of authority, solvency, viatical settlements, premium financing, and administrative supervision, as provided under the Insurance Code or Chapter 636, F.S., and matters related to rulemaking for all activities of the Office of Financial Regulation relating to the regulation of banks, credit unions, other financial institutions, finance companies, retail installment sales providers, title loan lenders, collection agencies, mortgage brokers, mortgage lenders, certified capital companies, money services businesses, and the securities industry.

The Department of Veterans' Affairs will take action on matters duly presented on its agenda which may include the administration of the Department as well as actions taken to further the Department's mission of providing assistance to veterans and their dependents, pursuant to Section 292.05, F.S.

The Department of Highway Safety and Motor Vehicles will take action on matters duly presented on its agenda, which may include such matters as approval of agency policies, taking agency action with regard to administrative procedure matters, and considering other matters within its authority pursuant to Florida Statutes.

The Department of Law Enforcement will take action on matters duly presented on its agenda which may include but not be limited to such matters as transfer of agency funds or positions, formulation of Departmental Rules, administrative procedure matters, submittal of reports as required, enter into contracts as authorized and to consider other matters within its authority pursuant to Chapters 20, 23, 120 and 943, F.S.

The Department of Revenue will act on matters duly presented on its agenda which may include approval of rules, legislative concept proposals, contracts over \$100,000, Departmental budgets, administrative procedure matters, and consideration of other matters within its authority.

The Administration Commission will take action on matters duly presented on its agenda which may include such matters as to create or transfer agency funds or positions, approve Career Service rules, administrative procedure matters, environmental matters arising under Chapter 380, F.S., comprehensive planning issues pursuant to Section 163.3184, F.S., determine sheriffs' budget matters, and consider other matters within its authority pursuant to various statutes including Chapters 110, 215 and 216, F.S.

The Florida Land and Water Adjudicatory Commission will take action on matters duly presented on its agenda including appeals of local government development orders in areas of critical state concern or of developments of regional impact under Section 380.07, F.S.; and review of water management matters under Chapter 373, F.S. The Commission will also review Department of Environmental Protection's rules and orders which, prior to July 1, 1993, the Governor and Cabinet, sitting as the head of the Department of Natural Resources, had authority to issue or promulgate.

The Board of Trustees of the Internal Improvement Trust Fund will take action on matters for which it is responsible pursuant to law (including duties pursuant to Title 18 of the Florida Statutes and Title 18 of the Florida Administrative Code) and that are duly presented on its agenda, which may include such matters as aquacultural issues as presented by the Division of Aquaculture in the Department of Agriculture and Consumer Services; mineral leases or sales; state or sovereign land leases, sales, exchanges, dedications, and easements; conservation and preservation lands and other land purchases; land planning matters and other matters within its authority.

The Department of Environmental Protection will present for consideration those matters required by law to be reviewed by the Governor and Cabinet, sitting as the Siting Board, which may include, but are not limited to siting of power plants and electric and natural gas transmission lines.

A copy of any of the above agendas submitted to the Governor and Cabinet for this meeting may be obtained by viewing the website of the Governor and Cabinet at http://www.myflorida.com/myflorida/cabinet/ or by contacting each individual agency.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this meeting is asked to provide at least 48 hours' notification before the meeting by contacting: the Governor's Cabinet Affairs Office, (850)488-5152.

CABINET AIDES BRIEFING: On the Wednesday of the week prior to the above meeting, there will be a meeting of the aides to the Governor and Cabinet Members at 9:00 a.m., Cabinet Meeting Room, Lower Level, The Capitol, Tallahassee.

REGIONAL PLANNING COUNCILS

West Florida Regional Planning Council

The Esca-Rosa Regional Traffic Management Center Technical Committee announces a public meeting to which all persons are invited.

DATE AND TIME: Tuesday, March 29, 2022, 1:00 p.m. PLACE: Virtual

GENERAL SUBJECT MATTER TO BE CONSIDERED: The Esca-Rosa Regional Traffic Management Center (RTMC)

Technical Committee will hold a public meeting on March 29, 2022, 1:00 p.m., to which all interested persons are invited.

The committee is comprised of representatives from the five local agencies, the Emerald Coast Regional Council, and the Florida Department of Transportation. The purpose for the committee is to serve as the technical advisors in the preparation of the Scope of Services for architecture/technical/civil design for the RTMC and to participate as technical evaluators during the consultant selection process.

Members of the community wishing to participate can tune in via telephone. Call in (audio only): United States: (321)253-2944, One Touch Telephone: +1 321-253-2944,,424125890#, Phone Conference ID: 424 125 890#

A copy of the agenda may be obtained by contacting: Jill Nobles, jill.nobles@ecrc.org.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 48 hours before the workshop/meeting by contacting:

Public Involvement at publicinvolvement@ecrc.org. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

WATER MANAGEMENT DISTRICTS

St. Johns River Water Management District

The St. Johns River Water Management District announces a workshop to which all persons are invited.

DATE AND TIME: Thursday, March 31, 2022, 10:00 a.m.

PLACE: Princess Place Preserve, 2500 Princess Place Road, Palm Coast, FL 32137

GENERAL SUBJECT MATTER TO BE CONSIDERED: Discussion of District business including an overview of regulatory and non-regulatory programs, ongoing projects to address core missions of the District and organizational planning.

NOTE: One or more Governing Board members may attend and participate in the meeting by means of communications media technology.

A copy of the agenda may be obtained by contacting: St. Johns River Water Management District, Attention Heather Barnes, 4049 Reid Street, Palatka, FL 32177, or by phone at (386)329-4239, or by visiting the District's website at sjrwmd.com.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 5 days before the workshop/meeting by contacting: Civil Rights Coordinator at (386)329-4500. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

WATER MANAGEMENT DISTRICTS

Southwest Florida Water Management District

The Southwest Florida Water Management District (SWFWMD) announces a public meeting to which all persons are invited.

DATES AND TIMES: Northern Region: Wednesday, April 6, 2022, 10:00 a.m.; Southern Region: Thursday, April 7, 2022, 10:00 a.m.; Heartland Region: Wednesday, April 13, 2022, 10:00 a.m.; Tampa Bay Region: Thursday, April 14, 2022, 10:00 a.m.

PLACE: Multiple locations:

Wednesday, April 6, 2022: Northern Region (Citrus, Hernando, Lake, Levy, Marion and Sumter counties), Brooksville Office, 2379 Broad Street, Brooksville, FL 34604

Thursday, April 7, 2022: Southern Region (Charlotte, DeSoto, Manatee and Sarasota counties), Sarasota County Commission Chambers – 1660 Ringling Blvd., Sarasota, FL 34236

Wednesday, April 13, 2022: Heartland Region (Polk, Highlands and Hardee counties), Bartow City Hall, 450 N. Wilson Ave., Bartow, FL 33830

Thursday, April 14, 2022: Tampa Bay Region (Hillsborough, Pasco and Pinellas counties), Tampa Office, 7601 US Highway 301 North, Tampa, FL 33637

GENERAL SUBJECT MATTER TO BE CONSIDERED: The FY2023 Cooperative Funding Initiative Regional

Subcommittee Public Meeting: Governing Board members will discuss, evaluate and prioritize fiscal year 2023 requests for project funding in SWFWMD counties. All or part of this meeting may be conducted via communications media technology in order to permit maximum participation of Board members.

A copy of the agenda may be obtained by contacting: WaterMatters.org – Boards, Meetings & Event Calendar, 1(800)423-1476 (FL only) or (352)796-7211.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 5 days before the workshop/meeting by contacting: SWFWMD Human Resources Office Chief at 1(800)423-1476 (FL only) or (352)796-7211, x4747, TDD (FL only) 1(800)231-6103, or email to ADACoordinator@WaterMatters.org. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

If any person decides to appeal any decision made by the Board with respect to any matter considered at this meeting or hearing, he/she will need to ensure that a verbatim record of the proceeding is made, which record includes the testimony and evidence from which the appeal is to be issued.

For more information, you may contact: Virginia.Singer@WaterMatters.org; 1(800)423-1476 (FL only) or (352)796-7211, x4662 (Ad Order EXE0831).

DEPARTMENT OF MANAGEMENT SERVICES

Division of Communications

The Department of Management Services announces a public meeting to which all persons are invited.

DATE AND TIME: Tuesday, April 5, 2022, 9:30 a.m. – 5:00 p.m.

PLACE: Teleconference only: Dial in (Toll Free): 1(866)899-4679, United States: (571)317-3116, Access Code: 488-454-357, Audio Pin: (None) Select #

GENERAL SUBJECT MATTER TO BE CONSIDERED: The Joint Task Force (JTF) Technical Committee will discuss items to bring to the attention of the JTF Board regarding the Statewide Law Enforcement Radio System (SLERS).

A copy of the agenda may be obtained by contacting: Millie Marchiano, (850)922-7435, Millicent.Marchiano@dms.fl.gov. The Agenda and handouts will be made available closer to the date of the meeting at the following web address: https://www.dms.myflorida.com/business_operations/telecom munications/public_safety_communications/radio_communications_services/statewide_law_enforcement_radio_system_sler s/upcoming_joint_task_force_meetings.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 5 days before the workshop/meeting by contacting: Millie Marchiano at (850)922-7435 or by email at millicent.marchiano@dms.fl.gov. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice). For more information, you may contact: Millie Marchiano at (850)922-7435 or by email at millicent.marchiano@dms.fl.gov.

DEPARTMENT OF ENVIRONMENTAL PROTECTION RULE NOS.:RULE TITLES:

62-42.200 Definitions

62-42.300 Minimum Flows and Levels and Recovery and Prevention Strategies

The Department of Environmental Protection announces a workshop in which all persons are invited. There will be two opportunities to attend the workshop. The Department will present the same items at each date. The workshop will occur during the following dates and times:

DATE AND TIME: April 5, 2022, 1:00 p.m. Eastern Time PLACE: Suwannee River Water Management District, Suwannee Room, 9225 CR 49, Live Oak, FL 32060 A weblink may be available upon request.

DATE AND TIME: April 6, 2022, 10:00 a.m. Eastern Time PLACE: St. Johns Water Management District: District Headquarters, 4049 Reid St., Palatka, FL 32177

A weblink may be available upon request.

SUBJECT AREA TO BE ADDRESSED: The rule to be discussed includes minimum flows for the Lower Santa Fe and Ichetucknee Rivers and Priority Springs (LSFIR) and any associated recovery or prevention strategy required by Section 373.0421, F.S., which generally affect consumptive use permittees and may affect applicants for surface water management permits in all applicable water management districts without the need for further rulemaking by the water management districts. The LSFIR includes 6 Outstanding Florida Springs as defined by subsection 373.802(4), F.S., and is therefore subject to 373.805, F.S.

A copy of the agenda may be obtained by contacting: Stefani Weeks, (850)245-3139, Stefani.Weeks@floridadep.gov or by visiting the website at: https://floridadep.gov/water-policy/water-policy/content/office-water-policy-rulemaking. Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 48 hours before the workshop/meeting by contacting: Stefani Weeks at (850)245-3139. If you are hearing or speech impaired, please contact the agency using the Florida

Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE DEVELOPMENT AND A COPY OF THE PRELIMINARY DRAFT, IF AVAILABLE, IS: Stefani Weeks, Stefani.Weeks@floridadep.gov, (850)245-3139.

DEPARTMENT OF ENVIRONMENTAL PROTECTION Office of the Secretary

The Florida Greenways and Trails Council announces a public meeting to which all persons are invited.

DATES AND TIMES: April 6, 2022, 9:00 a.m.; April 7, 2022, 9:00 a.m.

PLACE: Boyd Hill Nature Preserve, Hammock Hall, 3010 31st St S, St. Petersburg, FL 33712

GENERAL SUBJECT MATTER TO BE CONSIDERED: The Council will meet to conduct general business.

A copy of the agenda may be obtained by contacting: Katie Bernier, Office of Greenways and Trails, Division of Recreation and Parks, Florida Department of Environmental Protection, 3900 Commonwealth Boulevard, MS 795, Tallahassee, Florida 32399-3000, Katherine.bernier@floridadep.gov, 1(863)314-8439.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 5 days before the workshop/meeting by contacting: Katie Bernier, Office of Greenways and Trails, Division of Recreation and Parks, Florida Department of Environmental Protection, 3900 Commonwealth Boulevard, MS 795. Tallahassee, Florida 32399-3000, Katherine.bernier@floridadep.gov, 1(863)314-8439. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

FLORIDA HOUSING FINANCE CORPORATION

The Florida Housing Finance Corporation announces a public meeting to which all persons are invited.

DATE AND TIME: Thursday, June 2, 2022, 2:00 p.m.

PLACE: The meeting will be accessible via phone. The call-in information is available on the Corporation's website at: https://www.floridahousing.org/legal/procurements/requests-for-applications-(other-florida-housing-programs).

GENERAL SUBJECT MATTER TO BE CONSIDERED: This Review Committee meeting will be to discuss the responses received from qualified Applicants in response to RFA 2022-01 for the Housing Stability for Homeless Schoolchildren Initiative, answer any questions the Review Committee may have regarding the responses, give the scores, and submit a recommendation to Florida Housing's Board of Directors.

A copy of the agenda may be obtained by contacting: Jenny Marshall, (850)488-4197 or

Jenny.Marshall@floridahousing.org.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 5 days before the workshop/meeting by contacting: Jenny Marshall, (850)488-4197. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

If any person decides to appeal any decision made by the Board with respect to any matter considered at this meeting or hearing, he/she will need to ensure that a verbatim record of the proceeding is made, which record includes the testimony and evidence from which the appeal is to be issued.

DEPARTMENT OF ECONOMIC OPPORTUNITY

Division of Workforce Services

The Reemployment Assistance Appeals Commission announces a public meeting to which all persons are invited. DATE AND TIME: March 30, 2022, 9:30 a.m.

PLACE: Reemployment Assistance Appeals Commission, 1211 Governors Square Boulevard, Suite 300, Tallahassee, Florida 32301. Attendance by telephone is also available by calling (850)988-5144 and entering phone conference ID: 385 351 95 #.

GENERAL SUBJECT MATTER TO BE CONSIDERED: Disposition of cases pending before the Reemployment Assistance Appeals Commission, and the Chairman's report. No public testimony will be taken.

A copy of the agenda may be obtained by contacting: the office of the Reemployment Assistance Appeals Commission at RAAC.Inquiries@deo.myflorida.com or by visiting https://www.floridajobs.org/Reemployment-Assistance-

Service-Center/reemployment-assistance-appeals-commission/about-the-reemployment-assistance-appeals-commission/raac-notices.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this workshop/meeting is asked to advise the agency at least 24 hours before the workshop/meeting by contacting: The Commission Clerk at (850)692-0180. If you are hearing or speech impaired, please contact the agency using the Florida Relay Service, 1(800)955-8771 (TDD) or 1(800)955-8770 (Voice).

For more information, you may contact: The Commission Clerk at (850)692-0180.

Florida Workers' Compensation Joint Underwriting Association, Inc.

The FWCJUA MAP Committee announces a telephone conference call to which all persons are invited.

DATE AND TIME: March 30, 2022, 2:00 p.m. ET

PLACE: Contact Kathy Coyne at (941)378-7408 to participate. GENERAL SUBJECT MATTER TO BE CONSIDERED: The agenda topic will be the market assistance plan.

A copy of the agenda may be obtained by contacting: Kathy Coyne, or at www.fwcjua.com.

Section VII Notice of Petitions and Dispositions Regarding Declaratory Statements

NONE

Section VIII Notice of Petitions and Dispositions Regarding the Validity of Rules

Notice of Petition for Administrative Determination has been filed with the Division of Administrative Hearings on the following rules:

NONE

Notice of Disposition of Petition for Administrative Determination has been filed with the Division of Administrative Hearings on the following rules:

JACARANDA AT CENTRAL PARK MASTER ASSOCIATION, INC.

vs.

SOUTH FLORIDA WATER MANAGEMENT DISTRICT,

CASE NO.: 22-0849RX; RULE NO.: 40E-4.091

Section IX Notice of Petitions and Dispositions Regarding Non-rule Policy Challenges

NONE

Section X Announcements and Objection Reports of the Joint Administrative Procedures Committee

NONE

Section XI Notices Regarding Bids, Proposals and Purchasing

DEPARTMENT OF EDUCATION

University of Florida

UF-626 New Conference Center at the University House NOTICE TO PROFESSIONAL CONSULTANTS:

The University of Florida Board of Trustees announces that Professional Services in the discipline of architecture will be required for the project listed below:

Project: UF-626, New Conference Center at the University House (Gainesville, FL)

Originally built in 1953, the house was the residence for the University President. As well as being a residence, the lower level of the house was used for events. In 2006 the house changed uses to strictly an event space which has been challenged with accessibility and appropriate size spaces for the types of functions needed. The new building will be used as a conference center with different sized meeting rooms, wide corridors to display art, coat check, full catering kitchen and a couple offices. The exterior space will need to be covered for exterior event space. The project will also include substantial site work – two new vehicular entry sequences, parking and covered entry will need to be included. The landscape is envisioned to be a park like setting where students, faculty, staff and visitors may want to visit. Also on the site will be a pavilion with restrooms, covered event space, and storage.

The estimated construction budget is approximately \$14,190,000, including site improvements, equipment, utilities, and the pavilion. The project will be delivered using the Construction Manager at Risk method. FGBC Gold level certification is mandatory.

The selected firm will provide design, construction documents and construction administration services for the referenced project. Plans and specifications for University of Florida projects are subject to reuse in accordance with the provisions of Section 287.055, Florida Statutes.

Blanket design professional liability insurance will be required from the architect, mechanical, electrical, plumbing, fire protection, structural, and civil engineering consultants for this project and will be provided as a part of Basic Services. The selected applicant will also be required to provide insurance coverage for General Liability, Automotive Liability, and Workers' Compensation.

Applicants will be evaluated on the basis of their past performance, experience, personnel, design ability, references, workload, and responses to questions posed both in the shortlist and interview phases. The Selection Committee may reject all proposals and stop the selection process at any time.

At the time of application, the applicant and its landscape architectural and engineering consultants must possess current design licenses from the appropriate governing board and be properly registered to practice its profession in the State of Florida. If the applicant is a corporation, must be chartered by the Florida Department of State to operate in Florida.

Applicants desiring to provide professional services for the project shall submit a proposal only after thoroughly reviewing the facilities program, Project Fact Sheet, and other background information. The proposal shall be prepared as specified in the PQS Instructions and shall include:

- 1. A Letter of Application that concisely illustrates the applicant's understanding of the scope of services, design intent, schedule, and other goals and considerations as outlined in the Project Fact Sheet and facilities program.
- 2. A completed, project-specific "Professional Qualifications Supplement" (PQS) proposal with signed certification. Applications on any other form will not be considered.
- 3. Resumes, sustainability accreditation, and other pertinent credentials for all proposed staff (applicant and consultants).
- 4. Proof of the applicant's corporate status in Florida (if applicable) and copies of current licenses for applicant and all engineering and landscape architecture consultants from the appropriate governing board.
- 5. Proof of the applicant's and all engineering consultants' ability to be insured for the level of professional liability coverage demanded for this project.

As required by Section 287.133, Florida Statutes, an applicant may not submit a proposal for this project if it is on the convicted vendor list for a public entity crime committed within the past 36 months. The selected professional must warrant that it will neither utilize the services of, nor contract with, any supplier, subcontractor, or consultant in excess of \$15,000.00 in connection with this project for a period of 36 months from the date of their being placed on the convicted vendor list.

Incomplete proposals will be disqualified. Submittal materials will not be returned.

Additional information to assist the applicant in preparing a complete proposal – including the project-specific PQS forms, instructions, Project Fact Sheet, facilities program, UF Design and Commissioning Services Guide, UF Design and Construction Standards, standard University of Florida Owner-Professional agreement, and other project and process

information — can be found on the Planning Design& Construction website.

Finalists may be provided with supplemental interview requirements and criteria as needed.

Provide the number of copies prescribed in the Project Fact Sheet. Submittals must be received in the Planning Design & Construction office by 3:00 PM local time, on Friday April 15, 2022. Facsimile (FAX) submittals are not acceptable and will not be considered.

UF Planning Design & Construction, 245 Gale Lemerand Drive / P.O. Box 115050, Gainesville, FL 32611-5050, Telephone: (352)273-4000, Internet: www.facilities.ufl.edu.

FLORIDA HOUSING FINANCE CORPORATION

Request for Applications 2022-01, for the Housing Stability for Homeless Schoolchildren Initiative

The Florida Housing Finance Corporation invites all qualified Applicants to submit proposals for consideration in accordance with the terms and conditions set forth in this Request for Applications (RFA) 2022-01, relating to the procurement of the Housing Stability for Homeless Schoolchildren Initiative. Florida Housing expects to select one or more Applicants who propose to provide these services as specified in this RFA.

Applications shall be accepted until 2:00 p.m. (Eastern Time), May 19, to the attention of the Contracts Administrator, at the address listed in the RFA.

For questions or additional information, please contact: Jenny Marshall at (850)488-4197 or Jenny.Marshall@floridahousing.org. To obtain a copy of the RFA, which outlines selection criteria and applicant's responsibilities, please submit your request to the attention of Jenny Marshall, or you can download the RFA from the Florida Housing Finance Corporation website at: https://www.floridahousing.org/legal/procurements/requests-for-applications-(other-florida-housing-programs). Any modifications that occur to the RFA will be posted at the website and may result in an extension of the deadline.

Pasco County Board of County Commissioners RFP-22-120

RFP-22-120 HALF-CENT SALES TAX REVENUE IMPROVEMENT BONDS, SERIES 2022C; April 11, 2022 3:00 p.m.; WWW.BIDNETDIRECT.COM

Section XII Miscellaneous

DEPARTMENT OF STATE

Index of Administrative Rules Filed with the Secretary of State Pursuant to subparagraph 120.55(1)(b)6. – 7., F.S., the below list of rules were filed in the Office of the Secretary of State between 3:00 p.m., Tuesday, March 15, 2022 and 3:00 p.m., Monday, March 21, 2022.

Rule No.	File Date	Effective	
40C-23.001	3/17/2022	4/6/2022	
40D-8.041	3/18/2022	4/7/2022	
53ER22-15	3/15/2022	3/15/2022	
59A-11.019	3/18/2022	4/7/2022	
61G15-35.0021	3/16/2022	4/5/2022	
61G15-35.003	3/16/2022	4/5/2022	
62ER22-2	3/16/2022	3/16/2022	
64B9-3.014	3/21/2022	4/10/2022	
68A-1.004	3/18/2022	7/1/2022	
68A-9.004	3/18/2022	7/1/2022	
68A-12.001	3/18/2022	7/1/2022	
68A-12.003	3/18/2022	7/1/2022	
68A-12.004	3/18/2022	7/1/2022	
68A-12.010	3/18/2022	7/1/2022	
68A-13.001	3/18/2022	7/1/2022	
68A-13.003	3/18/2022	7/1/2022	
68A-13.004	3/18/2022	7/1/2022	
68A-15.004	3/18/2022	7/1/2022	
68A-15.006	3/18/2022	7/1/2022	
68A-15.061	3/18/2022	7/1/2022	
68A-15.062	3/18/2022	7/1/2022	
68A-15.063	3/18/2022	7/1/2022	
68A-15.064	3/18/2022	7/1/2022	
68A-15.065	3/18/2022	7/1/2022	
68A-17.004	3/18/2022	7/1/2022	
68A-17.005	3/18/2022	7/1/2022	
68B-41.002	3/18/2022	4/7/2022	
68B-41.004	3/18/2022	4/7/2022	
LIST OF RULES AWAITING LEGISLATIVE APPROVAL SECTIONS 120 541(3) 373 139(7)			

APPROVAL SECTIONS 120.541(3), 373.139(7) AND/OR 373.1391(6), FLORIDA STATUTES

Rule No.	File Date	Effective
		Date

5K-4.020	12/10/2021	**/**/***
5K-4.035	12/10/2021	**/**/***
5K-4.045	12/10/2021	**/**/***
60FF1-5.009	7/21/2016	**/**/***
60P-1.003	12/8/2021	**/**/***
60P2.002	11/5/2019	**/**/***
60P-2.003	11/5/2019	**/**/***
62-600.405	11/16/2021	**/**/***
62-600.705	11/16/2021	**/**/***
62-600.720	11/16/2021	**/**/***
64B8-10.003	12/9/2015	**/**/***
69L-7.020	10/22/2021	**/**/***

DEPARTMENT OF HIGHWAY SAFETY AND MOTOR VEHICLES

Division of Motor Vehicles

Establishment of Moramoto LLC, line-make VAND

Notice of Publication for a New Point

Franchise Motor Vehicle Dealer in a County of More than 300,000 Population

Pursuant to Section 320.642, Florida Statutes, notice is given that Vanderhall Motor Works, Inc., intends to allow the establishment of Moramoto LLC, as a dealership for the sale of motorcycles manufactured by Vanderhall Motor Works, Inc., (line-make VAND) at 7000 Park Boulevard North, Pinellas Park, (Pinellas County), Florida 33781, on or after April 21, 2022.

The name and address of the dealer operator(s) and principal investor(s) of Moramoto LLC are dealer operator(s): Andrew Mora, 7000 Park Boulevard North, Pinellas Park, Florida 33781; principal investor(s): Andrew Mora, 7000 Park Boulevard North, Pinellas Park, Florida 33781, Alina Mora, 7000park Boulevard N, Pinellas Park, Florida 33781.

The notice indicates intent to establish the new point location in a county of more than 300,000 population, according to the latest population estimates of the University of Florida, Bureau of Economic and Business Research.

Certain dealerships of the same line-make may have standing, pursuant to Section 320.642, Florida Statutes, to file a petition or complaint protesting the application.

Written petitions or complaints must be received by the Department of Highway Safety and Motor Vehicles within 30 days of the date of publication of this notice and must be submitted to: Sondra Howard, Administrator, Dealer License Section, Department of Highway Safety and Motor Vehicles, Room A-312 MS65, Neil Kirkman Building, 2900 Apalachee Parkway, Tallahassee, Florida 32399-0635.

A copy of such petition or complaint must also be sent by US Mail to: Michelle Lee, Vanderhall Motor Works, Inc., 3500 Mountain Vista Parkway, Provo, Utah 84606.

If no petitions or complaints are received within 30 days of the date of publication, a final order will be issued by the Department of Highway Safety and Motor Vehicles approving the establishment of the dealership, subject to the applicant's compliance with the provisions of Chapter 320, Florida Statutes.

Section XIII Index to Rules Filed During Preceding Week

INDEX TO RULES FILED BETWEEN MARCH 14, 2022 AND MARCH 18, 2022

Rule No.	File Date	Effective	Proposed	Amended
		Date	Vol./No.	Vol./No.

WATER MANAGEMENT DISTRICTS

St. Johns River Water Management District

40C-23.001 3/17/22 4/6/22 48/32

Southwest Florida Water Management District

40D-8.041 3/18/22 4/7/22 48/30

DEPARTMENT OF THE LOTTERY

53ER22-15 3/15/22 3/15/22 48/52

AGENCY FOR HEALTH CARE ADMINISTRATION **Health Facility and Agency Licensing**

59A-11.019 3/18/22 4/7/22 47/247

DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

Board of Professional Engineers

61G15-35.0021 3/16/22 4/5/22 48/12 61G15-35.003 3/16/22 4/5/22 48/12

DEPARTMENT OF HEALTH

64ER22-2 3/16/22 3/16/22 48/54

Board of Dentistry

Rule No.	File Date	Effective Date	Proposed Vol./No.	Amended Vol./No.
64B5-9.011	3/14/22	4/3/22	48/08	

CONSERVATION **FISH AND** WILDLIFE

COMMISSION

rresnwater	r isii and	wname	
68A-1.004	3/18/22	7/1/22	48/09
68A-9.004	3/18/22	7/1/22	48/09
68A-12.001	3/18/22	7/1/22	48/09
68A-12.003	3/18/22	7/1/22	48/09
68A-12.004	3/18/22	7/1/22	48/10
68A-12.010	3/18/22	7/1/22	48/09
68A-13.001	3/18/22	7/1/22	48/09
68A-13.003	3/18/22	7/1/22	48/09
68A-13.004	3/18/22	7/1/22	48/09
68A-15.004	3/18/22	7/1/22	48/09
68A-15.006	3/18/22	7/1/22	48/09
68A-15.061	3/18/22	7/1/22	48/09
68A-15.062	3/18/22	7/1/22	48/09
68A-15.063	3/18/22	7/1/22	48/09
68A-15.064	3/18/22	7/1/22	48/09
68A-15.065	3/18/22	7/1/22	48/09
68A-17.004	3/18/22	7/1/22	48/09
68A-17.005	3/18/22	7/1/22	48/09
Marine Fish	neries		
68B-41.002	3/18/22	5/1/22	48/28
68B-41.004	3/18/22	5/1/22	48/28

Freshwater Fish and Wildlife

LIST OF RULES AWAITING LEGISLATIVE REVIEW/ APPROVAL PURSUANT TO SECTIONS 120.541(3), 373.139(7) AND/OR 373.1391(6), FLORIDA STATUTES

DEPARTMENT OF AGRICULTURE AND CONSUMER **SERVICES**

Division of Food Safety

5K-4.020	12/10/21**/**/***	47/216
5K-4.035	12/10/21**/**/***	47/216
5K-4.045	12/10/21**/**/***	47/216

DEPARTMENT OF MANAGEMENT SERVICES E911 Board

//*** 42/105 60FF1-5.009 7/21/16

Division of State Employees' Insurance

60P-1.003	12/8/21	**/**/***	47/215
60P-2.002	11/5/19	**/**/***	45/191
60P-2 003	11/5/19	**/**/***	45/191

DEPARTMENT OF ENVIRONMENTAL PROTECTION

62-600.405	11/16/21	**/**/***	47/180
62-600.705	11/16/21	**/**/***	47/180
62-600.720	11/16/21	**/**/***	47/180

DEPARTMENT OF HEALTH

Board of Medicine

64B8-10.003 12/9/15 **/**** 39/95 41/49

DEPARTMENT OF FINANCIAL SERVICES

Division of Worker's Compensation

69L-7.020 10/22/21 **/**/*** 47/24 47/82 47/118 47/187

NOTE: The above section will be published on Tuesday beginning October 2, 2012, unless Monday is a holiday, then it will be published on Wednesday of that week.